

Topics

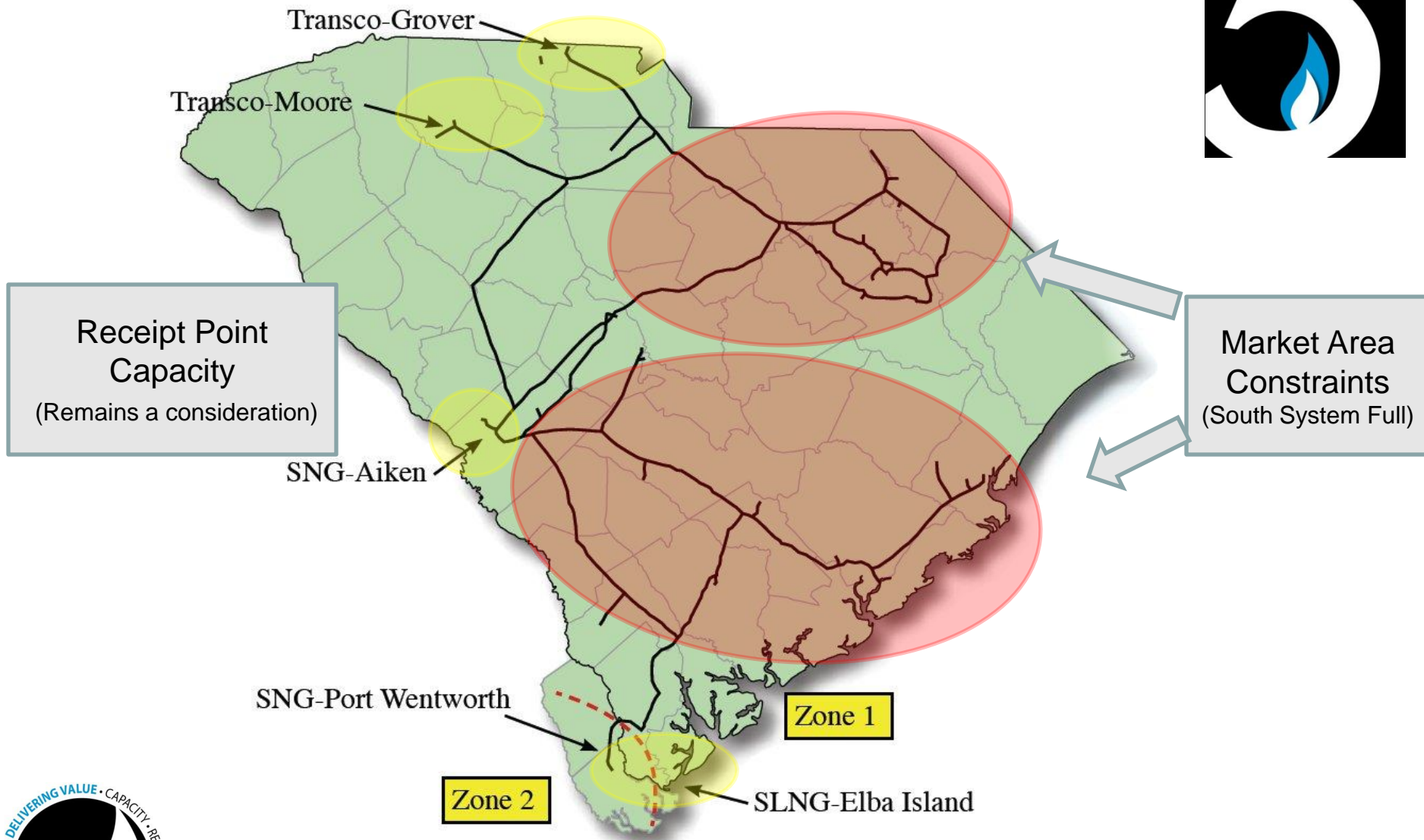


- Current pipeline capacity picture
- Constrained areas
- Impact on new and/or incremental service
- Open Seasons
- Shipper Contracting for Average Day v. Typical Day
- Questions



CGT Capacity Picture Tightening

CGT Capacity Considerations



Reticulated System



From GT&C Section 15.1 of CGT's FERC Gas Tariff

“...Pipeline's ability to deliver anticipated quantities and maximize efficiency and capacity utilization *is dependent upon maintaining projected flow patterns* (e.g., receipts, deliveries, and balances) within optimal ranges...”



CGT System Fully Subscribed (Notice 1351)

Due to the reticulated nature of the CGT system, CGT's ability to serve prospective firm transportation customers depends upon the location and volume of receipts and deliveries of existing firm Shippers throughout the CGT system.

Based on current contractual commitments on CGT's reticulated system, CGT hereby provides notice that the CGT system is fully subscribed for service to the following delivery points on the southern portion of the CGT system:

3V, Inc.
AG South Carolina
Air Liquide Large Industries US, LP
Alumax of South Carolina, Inc.
Bamberg, City of
BP Amoco Corporation
Columbia Energy LLC
DAK Americas, LLC
Eastman Chemical Company
Giant Cement Company
Holcim (US) Inc.
International Paper Company
ISG Georgetown, Inc.
JW Aluminum Company

Lafarge North America Inc.
Nucor – Berkeley
Orangeburg DPU
SC Department of Corrections
SCE&G - Allendale Area Point
SCE&G - Charleston Area Point
SCE&G - Columbia Area Point
Salley, Perry, Wagner
Swansea
Gaston
Highway 21 South
St. Matthews Lateral
Old State Road
Cope

SCE&G - Georgetown Area Point
Port Wentworth
Jasper County
Showa Denko Carbon, Inc.
Joint Base Charleston
Williams Technology, Inc.

If you have any questions or have a need for new or incremental firm service to any delivery point listed, please contact your Account Manager or Gary Alexander at 803-217-2131. CGT will evaluate any request for new or incremental service to the above listed delivery points and what additional facilities may be required to accommodate such request. Please be aware that depending on the scope of facilities required, the timeline for providing such service could be from 6 months to 36 months.

TSP Name/TSP: Carolina Gas Transmission/13-713-9213

- Nominations
- Flowing Gas
- Invoicing
- Capacity Release
- Contracts
- Reporting
- Manage Profile
- Feature Requests
- Logout
- Informational Postings
- Site Map

Notice Details

Critical Desc: Critical notice

Notice ID: 1462 Subject: Update - Aiken County, SC Main Line Work

Notice Type Desc: Maintenance
Notice Eff D/T: 7/19/2011 8:55:00 PM CCT
Notice Stat Desc: Supersede (a previous situation is being amended/updated)
Reqrd Rsp Desc: No response required
TSP: 13-713-9213

Post D/T: 7/19/2011 8:55:00 PM CCT
Notice End D/T: 7/26/2011 4:00:00 PM CCT
Prior Notice: 1459

TSP Name: Carolina Gas Transmission

Notice Text:

As previously noticed, Carolina Gas Transmission (CGT) has been performing pipeline work between main line valve stations 220450 and 220500 in Aiken County, SC. This section of pipe is between Montmorenci Road and Kitching Mill Road in Aiken County, SC. This work began on July 19, 2011 and is now expected to go into the July 20, 2011 Gas Day. This work will involve controlled releases of natural gas during this timeframe.

CGT does not anticipate any impact to primary firm transportation. However, at this time, CGT will not be scheduling interruptible transportation on the Evening Cycle to delivery points downstream of Montmorenci (CGT South System). Interruptible Shippers may continue to nominate gas on the intraday cycles and CGT will evaluate operating conditions during the July 20 Gas Day and schedule interruptible deliveries, if any, based on those operating conditions.

If you have any questions, please call your Account Manager or Operations Planning at 866-401-5CGT.

Attachments:

No Attachments

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Central Time (CCT):
7/20/2011 2:40:53 PM

CGT Capacity Considerations (fyi...)



- CGT system is designed and operated to ensure ability to meet firm obligations
- CGT posts unsubscribed capacity on its Electronic Bulletin Board (internet website)
- Capacity availability is a snapshot in time – requests are generally filled on a first come, first served basis
- Depending on quantity and location, requests for new capacity may not be immediately available
- CGT can expand its system to meet the future needs of customers
- Construction &/or modification to existing facilities can take up to 3 years depending on scope



Capacity Update - if you may need service...

CGT Capacity Considerations




- Contact CGT to discuss potential service needs
- Location, volume, pressure and timing are all key data points
- In many cases, CGT can construct facilities with no upfront capital costs if supported by firm service agreement
- ***Key Point: Commitment to firm pipeline capacity does not obligate customer to firm gas purchases***
- CGT capacity ensures capacity is available to deliver gas when operational or economic conditions warrant



Open Season 1





Customer Activities | CGT | Help | Feedback

- Capacity
- Gas Quality
- Index of Customers
- Notices
 - Critical
 - Non-Critical
- Planned Service Outage
- Waste Heat
- Archived Notices
- Posted Imbalances
- Standards of Conduct
- Tariff
- Transactional Reporting
- Online Forms
- Downloads
- Search
- Customer Activities
- Site Map

Notice Details

Critical Desc: Not a critical notice
Notice ID: 1532 Subject: Open Season Announcement

Notice Type Desc:	TSP Capacity Offering	Post D/T:	10/7/2011 10:25:00 AM CCT
Notice Eff D/T:	10/7/2011 10:25:00 AM CCT	Notice End D/T:	10/28/2011 4:00:00 PM CCT
Notice Stat Desc:	Initiate (a situation is being noticed)		
Reqrd Rsp Desc:	No response required		
TSP:	13-713-9213	TSP Name:	Carolina Gas Transmission

Notice Text:

Open Season to Evaluate Additional Interest in Planned System Expansion in the Northern Portion of CGT's System

Pursuant to the recent CGT Rate Case Settlement Filed and Approved by FERC in Docket No. RP11-2076, CGT agreed to construct facilities to accommodate additional service requested by a Shipper in the northern portion of CGT's system. This open season is to solicit interest from other Shippers that might be interested in additional capacity in that part of the CGT System. The anticipated rate for FT service will be the maximum Zone 1 System Rate under the CGT FERC Gas Tariff, and Service under this request could commence as early as November 1, 2012, depending on the scope of the facilities required to satisfy the request.

Requests for service should be submitted electronically using the Form of Service Request found in the download section of CGT's Informational Postings web site. CGT will evaluate the need for additional facilities to accommodate each such request. As posted previously on CGT's web site, due to the reticulated nature of its system, the ability of CGT to accept a request and provide a given service is subject to and based on the location and volume of existing and projected receipts and existing and projected deliveries requested by Shippers on the total CGT system during a particular period. Should CGT be agreeable to building additional facilities and providing the additional requested service, CGT will tender a contract for execution by requesting Shipper(s). Shippers will have 30 days to provide any necessary security and execute the contract. Should a requesting Shipper not respond within the 30 day period, their request for service will be void and any security provided returned. Pursuant to Section 4.8 of the GT&C, CGT shall not be required to accept any rate or provide service at any rate less than the applicable Recourse Rates as in effect from time to time.


Open Season Period
The open season period will commence today, October 7, 2011 and end at 5:00 P.M. ECT on October 28, 2011.

For questions concerning this poting, please call Gary Alexander at 803-217-2131 or existing customers call your Account Manager.

Attachments:
No Attachments

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Central Time (CCT):
11/4/2011 4:18:37 PM



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Open Season 2




Customer Activities | CGT | Help | Feedback

- ▶ Capacity
- ▶ Gas Quality
- ▶ Index of Customers
- ▼ Notices
- ▶ Critical
- ▶ Non-Critical
- ▶ Planned Service Outage
- ▶ Waste Heat
- ▶ Archived Notices
- ▶ Posted Imbalances
- ▶ Standards of Conduct
- ▶ Tariff
- ▶ Transactional Reporting
- ▶ Online Forms
- ▶ Downloads
- ▶ Search
- ▶ Customer Activities
- ▶ Site Map

Notice Details

Critical Desc: Not a critical notice
 Notice ID: 1545 Subject: Open Season Announcement

Notice Type Desc: TSP Capacity Offering	Post D/T: 11/1/2011 4:00:00 PM CCT
Notice Eff D/T: 11/1/2011 4:00:00 PM CCT	Notice End D/T: 11/22/2011 4:00:00 PM CCT
Notice Stat Desc: Initiate (a situation is being noticed)	
Reqr'd Rsp Desc: No response required	
TSP: 13-713-9213	TSP Name: Carolina Gas Transmission

Notice Text:

Open Season To Evaluate Interest In Possible Additional Capacity In The Southern Portion Of CGT's System That May Result From A Shipper's Request For Incremental Service

Pursuant to Non-Critical Notice No. 1351 and CGT's available capacity reports, CGT has posted on its web site that its system is fully subscribed for service to certain delivery points on the southern portion of CGT's system. Notice No. 1351 notified all interested parties that any Shipper having a desire for new or incremental firm service to any delivery point listed should contact the pipeline and that CGT would evaluate the request and what additional facilities may be required to accommodate such request. A Shipper has submitted a request to CGT for incremental service and CGT has determined that certain additional installations in connection with system improvement work planned by the pipeline will permit CGT to meet the Shipper's request. This open season is to solicit interest from other Shippers that might be interested in any additional capacity that may become available in the southern portion of the CGT system once the installations are put in place and the request of the Shipper initiating this action by CGT is fully satisfied.

Requests for Service should be submitted electronically using the Request for Service Form found in the download section of CGT's Informational Postings web site. CGT will evaluate whether capacity will be available to meet a request for new or incremental service once the additional installations referenced above are put in place and also will consider what additional facilities may be required to accommodate such request. As posted previously on CGT's web site, due to the reticulated nature of the CGT system, CGT's ability to fulfill any service request depends upon the requested receipt and delivery points, and quantities, and the location and volume of receipts and deliveries of existing firm Shippers throughout the CGT system. Pursuant to Section 4.8 of the GT&C, Carolina Gas shall not be required to accept any rate or provide service at any rate less than the applicable Recourse Rates as in effect from time to time.

Open Season Period
 The open season period will commence on November 1, 2011 at 5:00 P.M. ECT and end at 5:00 P.M. ECT on November 22, 2011.

For questions concerning this posting, please call Gary Alexander at 803-217-2131 or existing customers call your Account Manager.

Attachments:

No Attachments

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Central Time (CCT):
11/4/2011 4:20:01 PM



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Daily Average v Typical Day



- Hypothetical plant runs 4 days per week
- Consumes 2400 Dt each day it runs
- Consumes roughly 38,400 Dt per month
 - Average day = 1280 Dt
 - Typical day = 2400 Dt
- FT Contract based on Avg Day MDTQ of 1280 Dt
- “At risk” usage of 1120 Dt, would have IT priority during capacity allocation – may not get scheduled
- Creates penalty and production risk



Key Points

- Submit request for service if you have need for additional capacity
- Monitor EBB for open season postings
- Be mindful of implications of planning for average day versus typical day
- Contact us if you have questions or need to discuss options





Questions?

