

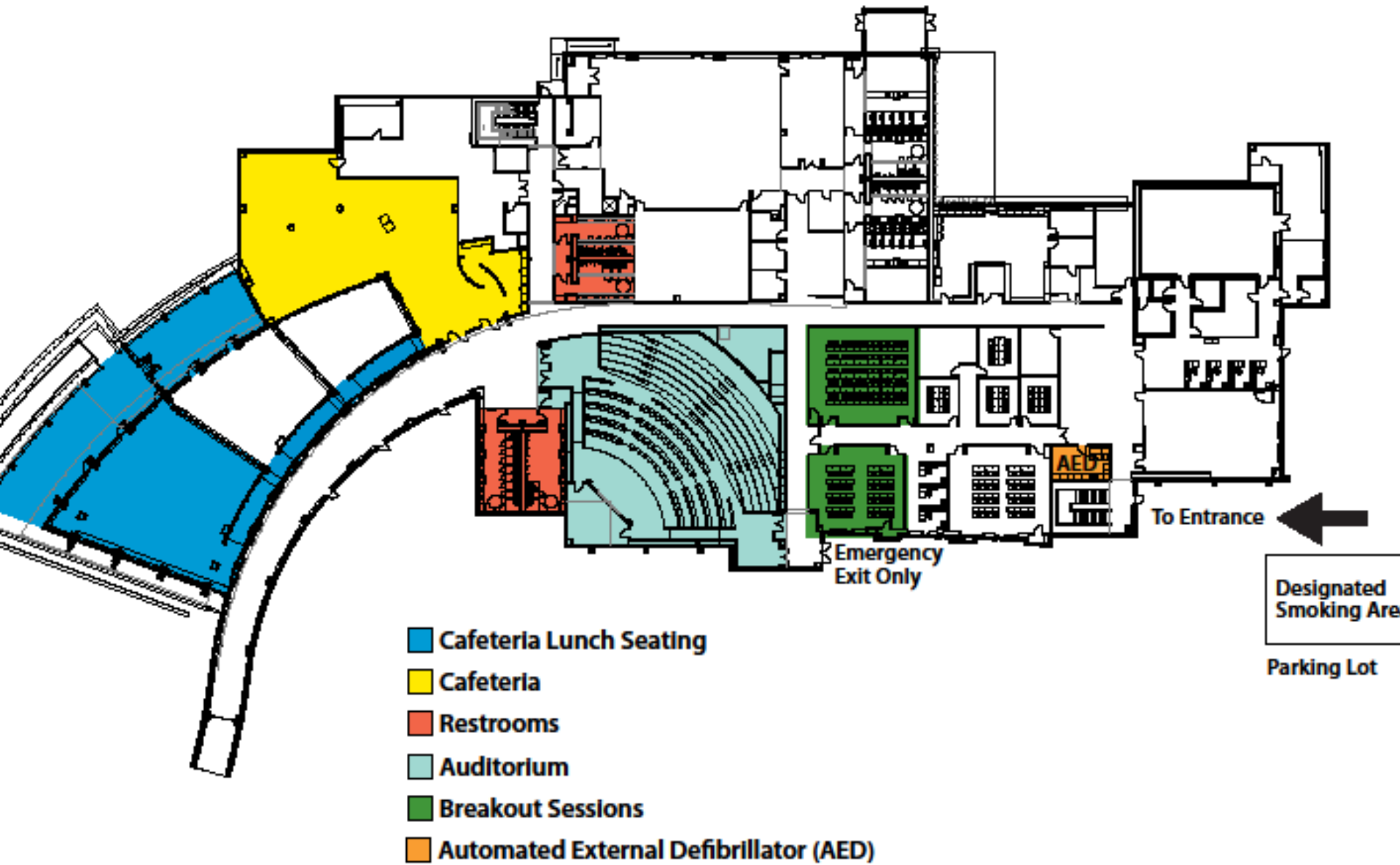
Welcome



- Agenda
- Binder Materials
- Speakers
- Breakout Sessions
- Feedback Forms
- EBB Q&A Area



Building E





Safety Update



Paul V. Fant
CGT President & Chief Operating Officer



SCANA CEO Comments



William B. Timmerman
Chairman and CEO



CGT Update & Overview



Gary S. Alexander, PE

Manager

Customer Services & Business Development



Topics of Discussion



- Five Years of CGT
- We Are CGT Video
- Overview of CGT Performance
- Contract Renewal Results
- Capacity Update
- Questions



Safe Harbor Statement



Statements included in this presentation which are not statements of historical fact are intended to be, and are hereby identified as, “forward-looking statements” for purposes of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, but are not limited to, statements concerning key earnings drivers, customer growth, environmental regulations and expenditures, leverage ratio, projections for pension fund contributions, financing activities, access to sources of capital, impacts of the adoption of new accounting rules, estimated construction and other expenditures. In some cases, forward-looking statements can be identified by terminology such as “may,” “will,” “could,” “should,” “expects,” “plans,” “anticipates,” “believes,” “estimates,” “projects,” “predicts,” “potential” or “continue” or the negative of these terms or other similar terminology. Readers are cautioned that any such forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, and that actual results could differ materially from those indicated by such forward-looking statements. Important factors that could cause actual results to differ materially from those indicated by such forward-looking statements include, but are not limited to, the following: (1) the information is of a preliminary nature and may be subject to further and/or continuing review and adjustment; (2) regulatory actions, particularly changes in rate regulation and environmental regulations; (3) current and future litigation; (4) changes in the economy, especially in areas served by subsidiaries of SCANA Corporation (SCANA); (5) the impact of competition from other energy suppliers, including competition from alternate fuels in industrial interruptible markets; (6) growth opportunities for SCANA’s regulated and diversified subsidiaries; (7) the results of short- and long-term financing efforts, including future prospects for obtaining access to capital markets and other sources of liquidity; (8) changes in SCANA’s or its subsidiaries’ accounting rules and accounting policies; (9) the effects of weather, including drought, especially in areas where the Company’s generation and transmission facilities are located and in areas served by SCANA’s subsidiaries; (10) payment by counterparties as and when due; (11) the results of efforts to license, site, construct and finance facilities for baseload electric generation; (12) the availability of fuels such as coal, natural gas and enriched uranium used to produce electricity; the availability of purchased power and natural gas for distribution; the level and volatility of future market prices for such fuels and purchased power; and the ability to recover the costs for such fuels and purchased power; (13) performance of SCANA’s pension plan assets; (14) inflation; (15) compliance with regulations; and (16) the other risks and uncertainties described from time to time in the periodic reports filed by SCANA, Carolina Gas Transmission Corporation (CGTC), or South Carolina Electric & Gas Company (SCE&G) with the United States Securities and Exchange Commission (SEC). The Company disclaims any obligation to update any forward-looking statements.



5 Years of CGT



- Started November 1, 2006
- Continued to serve long time customers and add new customers
- Transported over 500 BCF for customers
- Throughput continues to increase
- Continued emphasis on safety, reliability, and customer service
- Among industry leaders in customer satisfaction
- Dedicated employees committed to serving both our customers and the community



What A Difference 5 years makes



Then

- President Bush
- Bin Laden at large
- Gov Mark Sanford
- No nuclear plants had been built since the 70's
- DJIA Close 11986 (Nov 3, '06)
- Cam Newton in High School
- USC and Clemson unranked

Now

- President Obama
- Bin Laden dead
- Gov Nikki Haley
- SCANA on verge of approval to build two Nuclear units
- DJIA Close 11983 (Nov 1, '11)
- Cam led Auburn to National Championship!
- USC and Clemson both ranked in top 13 (& disappointed!)



Key Economic Development Activity

Just to name a few over the past 5 years...



- Boeing comes to SC
- Bridgestone announces largest private investment in state
- Continental Tire to locate in Sumter
- Johnson Controls Battery Group
- AG South Carolina
- Showa Denko expansion
- SCANA/Santee Cooper investing \$10 billion in two new nuclear units in Jenkinsville



2011 Economic Development Activity

From SC Department of Commerce



From January through October 2011

- 33 Companies announced new facilities or expansions of existing facilities
- Creating over 7,800 jobs
- Over \$2.9 billion of investment

*All located within the service territories of CGT
and its municipal and LDC customers*





We Are CGT



Key Points from Video



- Speaks to culture of CGT
 - Care for fellow employees
 - Pride in safety and reliability
 - Focused on serving customers well
- We are a pipeline company in the relationship business
 - Serving customers
 - Supporting the community
 - Caring for one another



CGT Overview

Safe & Reliable



- **Safety**

- CGT continued emphasis on safe operations
- Benefits employees, customers, and the community

- **Reliability**

- Operate pipeline to ensure ability to meet firm capacity obligations
- Highly rated in “Reliability of Firm Transportation” per Mastio
- Proactive communications with customers on pipeline integrity and maintenance programs to minimize customer impact and assure reliability



CGT Overview

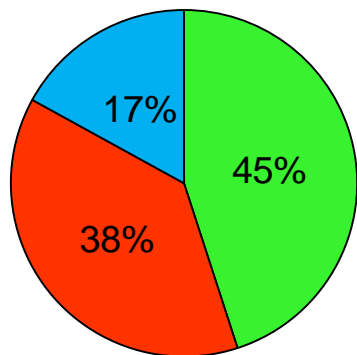
Throughput and Supply



- CGT transports over 100 billion cubic feet annually on behalf of our customers
- Customers have access to global sources of supply through connections with Southern Natural Gas, Elba Island, and Transco

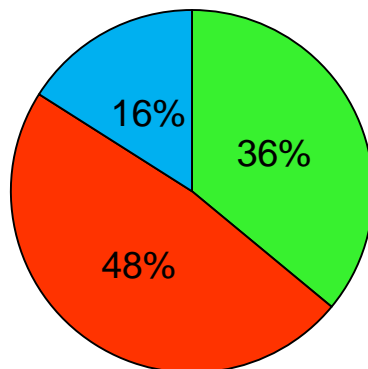
2008 Supply Mix

Based on actual throughput



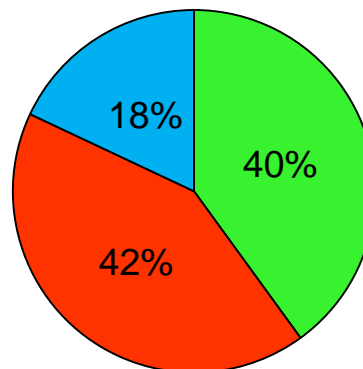
2009 Supply Mix

Based on actual throughput



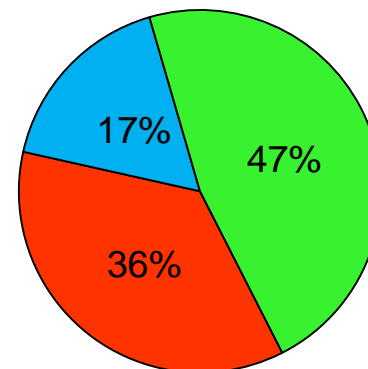
2010 Supply Mix

Based on actual throughput



2011 Supply Mix

Based on actual throughput (thru Oct.)



Elba

Transco

SNG



CGT Overview

Throughput



- 2010 Throughput highest in CGT history

Year	Throughput (Dt)
2007	108,625,640
2008	107,946,690
2009	111,287,462
2010	125,283,166

***2011 Throughput is up more than 5% over 2010 (YTD)
and more than 20% over 2007***

Average daily throughput up over 62,000 Dt v 2007



CGT Overview

2011 Throughput Drivers



2011 throughput up more than 5% versus 2010 YTD

2011 YTD Throughput versus 2010 (Through September)		
Industrial	Municipal/LDC	Power Generation
Up 8%	Down 6%	Up 25%

- Industrial business recovering
- Favorable gas prices
- April 2011 4th hottest on record

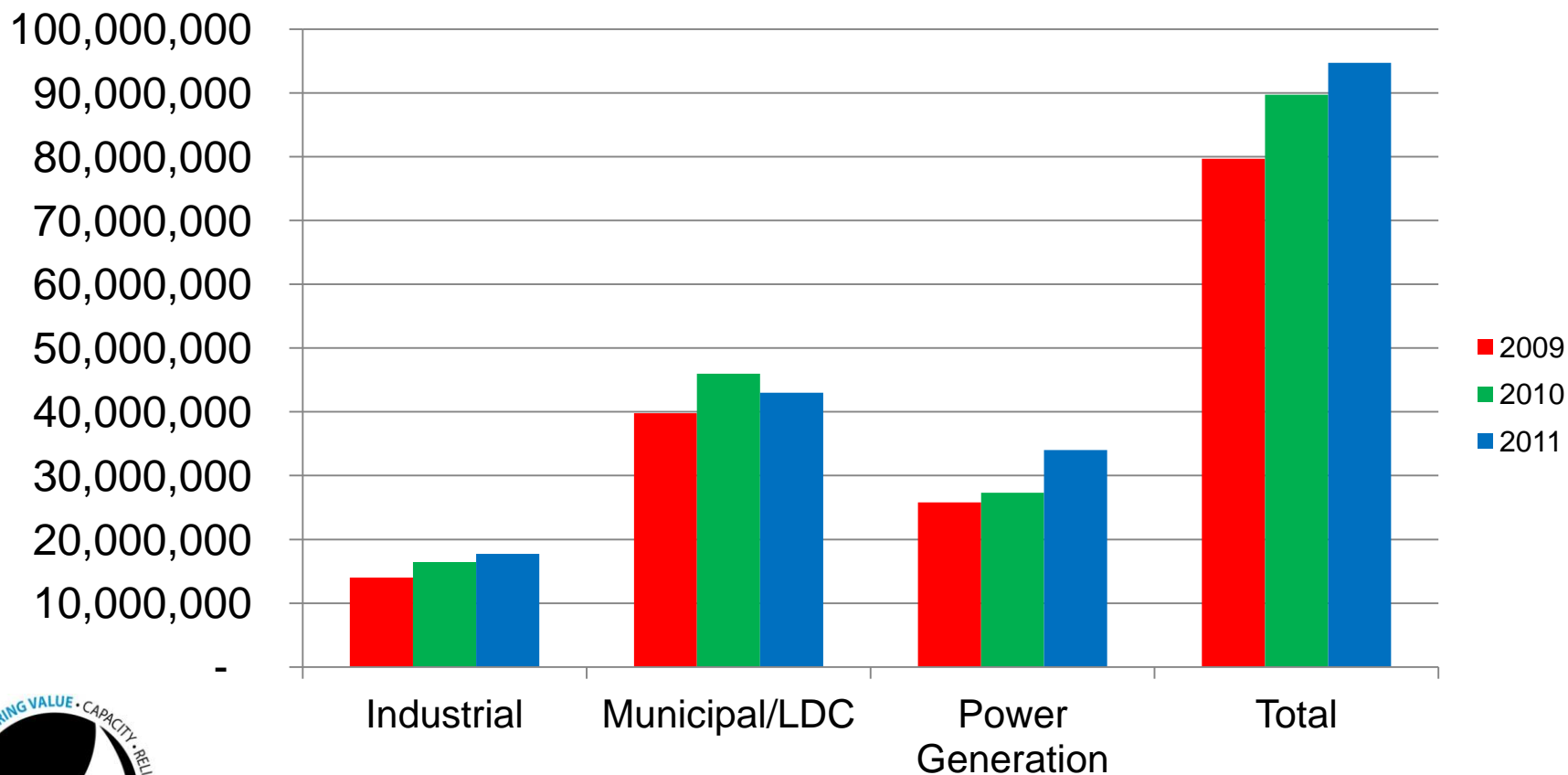


CGT Overview

2011 Throughput Drivers



- YTD throughput comparison by sector '09 – '11



CGT Overview

Peak Day Comparisons



Year	Winter		Summer	
	Date	Volume (Dt)	Date	Volume (DT)
2007	1/29/2007	602,745	8/8/2007	485,811
2008	1/2/2008	651,350	6/9/2008	427,340
2009	1/20/2009	626,145	9/24/2009	365,124
2010	2/10/2010	582,713	6/24/2010	405,708
2011	12/14/2010	591,080	10/31/2011	447,696



CGT Overview

Winter 2010-2011



- December 2010 was second coldest in the past 55 years
- Summary of OFOs (Operational Flow Orders)

Winter of	# OFOs Issued	# OFO Days
06-07	4	6
07-08	2	4
08-09	2	4
09-10	2	14
10-11	7	23



Breakout Session **Alert**



Attend the OFO Breakout session for more information and Q&A opportunities regarding OFOs and implementation of OFOs.



CGT Overview

Rate Update



- CGT received approval from FERC on its Petition for approval of a Stipulation and Agreement (“Settlement”) concerning transportation rates
- The Settlement filing was the culmination of substantial discussions between CGT, its customers, and other interested parties
- First change in tariff rates since CGT’s inception in November 2006
- Rates went into effect November 1, 2011
- Settlement includes rate moratorium until May 1, 2014, subject to certain exceptions



CGT Overview

Rates as of Nov 1, 2011



Rate Schedule FT				
	Reservation Rate (\$/Dt per Month)		Usage Rate (\$/Dt)	
	Previous Rate	Current Rate	Previous Rate	Current Rate
Zone 1	\$7.4387	\$8.4387	\$0.0036	\$0.0075
Zone 2	\$3.4696	\$3.9414	\$0.0009	\$0.0019

Rate Schedule IT (Usage Rate)		
	Previous Rate	Current Rate
Zone 1	\$0.2479	\$0.2849
Zone 2	\$0.1149	\$0.1315

Fuel Retainage Percentage		
	Previous Rate	Current Rate
Zone 1	0.4083%	0.2065%
Zone 2	0.3315%	0.1061%

Rate Schedule Park and Loan		
	Previous Rate	Current Rate
First Day Rate	\$0.2479	\$0.2849
Subsequent Day Rate	\$0.0036	\$0.0075

Transportation Deferred Account Surcharge	
Previous Rate	Current Rate
(\$0.0028)	(\$0.0110)

ACA Surcharge	
Previous Rate	Current Rate
\$0.0019	\$0.0018



CGT Overview

Changes in surcharges



- ACA
 - Fell to \$0.0018/Dt
 - This was effective 10/1/2011
- TDA (Transportation Deferred Account)
 - Moved from credit of \$0.0028/Dt to a credit of \$0.0110/Dt
 - Effective 11/1/11

Net Impact to Shipper

Service Type	Base Rate	ACA	TDA	Net Rate (excludes fuel)
Z1 IT	0.2849	0.0018	(0.0110)	0.2757
Z2 IT	0.1315	0.0018	(0.0110)	0.1223
Z1 FT Usage	0.0075	0.0018	(0.0110)	(0.0017)
Z2 FT Usage	0.0019	0.0018	(0.0110)	(0.0073)



CGT Overview

FERC Filings that Impact Shippers



Filing	Filed By	Effective
Annual Charge Adjustment (ACA) – Surcharge mandated by FERC to offset a portion of its annual operating expenses	August 31	October 1
Fuel Retainage Filing – As a part of CGT’s Fuel Tracker, CGT files annually for new fuel rates to better track actual experience	October 1	November 1
Transportation Deferred Account (TDA) – As a part of CGT’s Fuel True-Up mechanism, CGT files annually for a per Dt surcharge or credit to reduce the balance of the TDA	October 1	November 1
Interruptible Transportation Revenue Sharing – Revenues received from interruptible services, short-term FT service, and PAL in excess of \$ 806,222 are shared with CGT’s FT customers	January 31	January Invoice
Penalty Revenue Sharing – Revenue received from penalties are shared with non-offending shippers	September 1	August Invoice

CGT Overview

Continual Improvement Mindset



Measurement Accuracy Enhancements

- A point of emphasis for CGT since 2009
- Reduced Prior Period adjustments 38% in 2009
- Continued emphasis led to further reductions in 2010 and 2011
 - Reduced PPAs by 87% since 2008

Cause	2007 – 2008	2008 – 2009	2009-2010	2010-2011
Meter Tests	25	11	10	0
All Others	22	18	2	6
Totals	47	29	12	6



CGT Overview

SCADA & Gas Measurement System



- New SCADA System and Gas Measurement System implemented September 21, 2011
- SCADA (Supervisory Control & Data Acquisition)
 - Enhances ability to monitor flow of gas through pipeline
- GMAS (Gas Measurement & Analysis System)
 - Helps measurement analysts identify anomalies
 - Identifies missing data
 - Should help keep PPAs low
 - Should result in less adjustments to measurement data throughout month



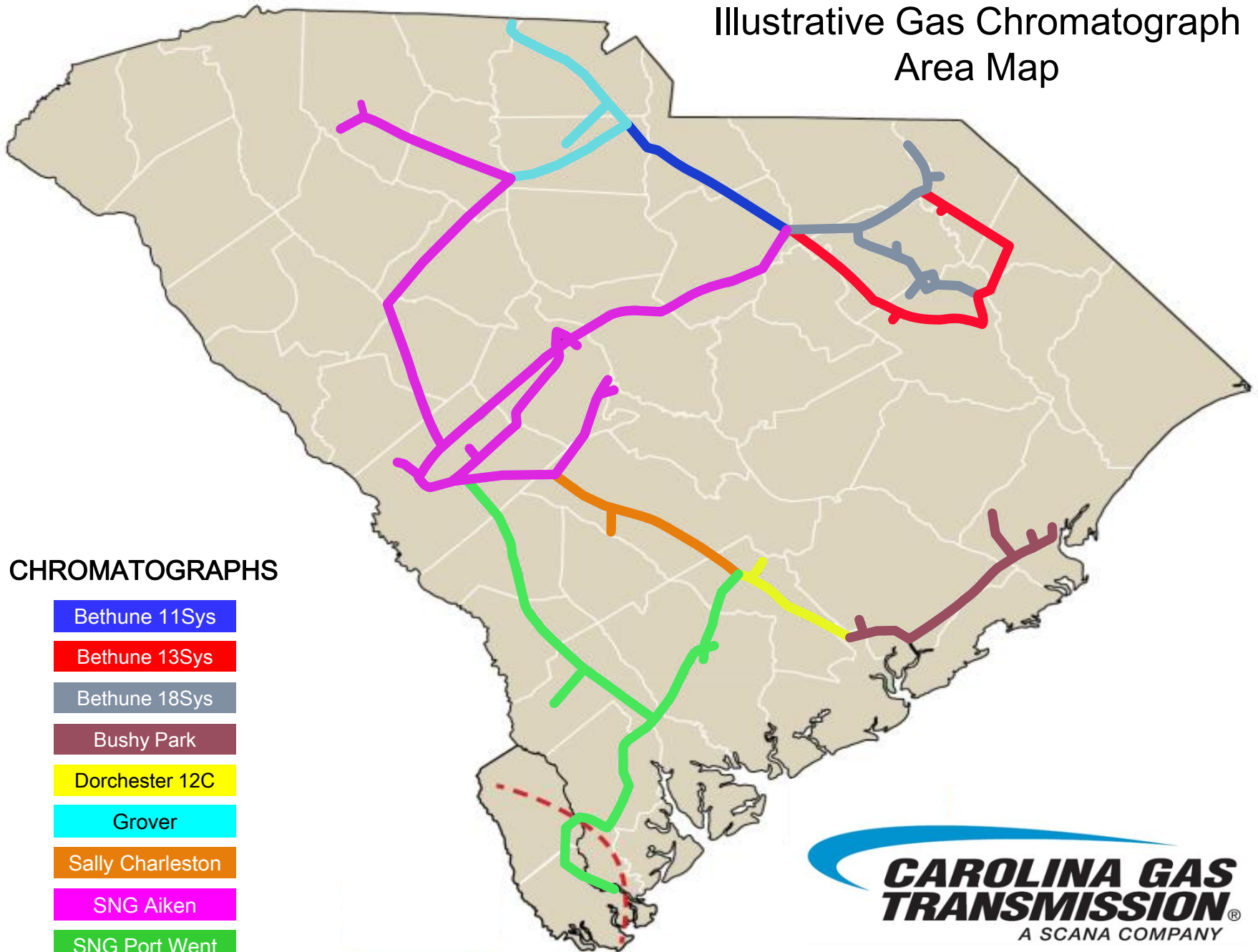
Gas Quality



- Gas Chromatograph data is available on the front screen of the EBB
- FG040 Report can provide historical information on all CGT Gas Chromatographs for user specified date ranges



Illustrative Gas Chromatograph Area Map



CHROMATOGRAPHS

- Bethune 11Sys
- Bethune 13Sys
- Bethune 18Sys
- Bushy Park
- Dorchester 12C
- Grover
- Sally Charleston
- SNG Aiken
- SNG Port Went

CAROLINA GAS TRANSMISSION
A SCANA COMPANY

AS
DN
ANY

SUPPORT DELIVER

EBB Enhancements



- NAESB WGQ Version 1.9 Internet Website certification
- Online feature request
 - Customers can now request EBB enhancements through an online form
- Enhanced OPV option for PDA's
 - Point Operators can now enter OPV values directly into the EBB
- EBB notice details are now “printer friendly”
- Redesign of report selection page
- Custom notifications
 - EBB users can now set their profiles up to receive alerts and/or notifications for nomination summary, confirmation details, scheduled quantities, shipper imbalances, measurement detail, maximization analysis, cycle delays, etc.
 - Based on the user's preferences, the EBB will email the information automatically



Planned Enhancements



- By end of 2011
 - Additional forms available to be completed online
 - Delivery Point Change Request Form
 - Voluntary Consent Form
 - “XML Spreadsheet 2003” report format (formerly the XML report format) has been updated to remove extraneous data and make it easier for users to manipulate



Contract Renewal

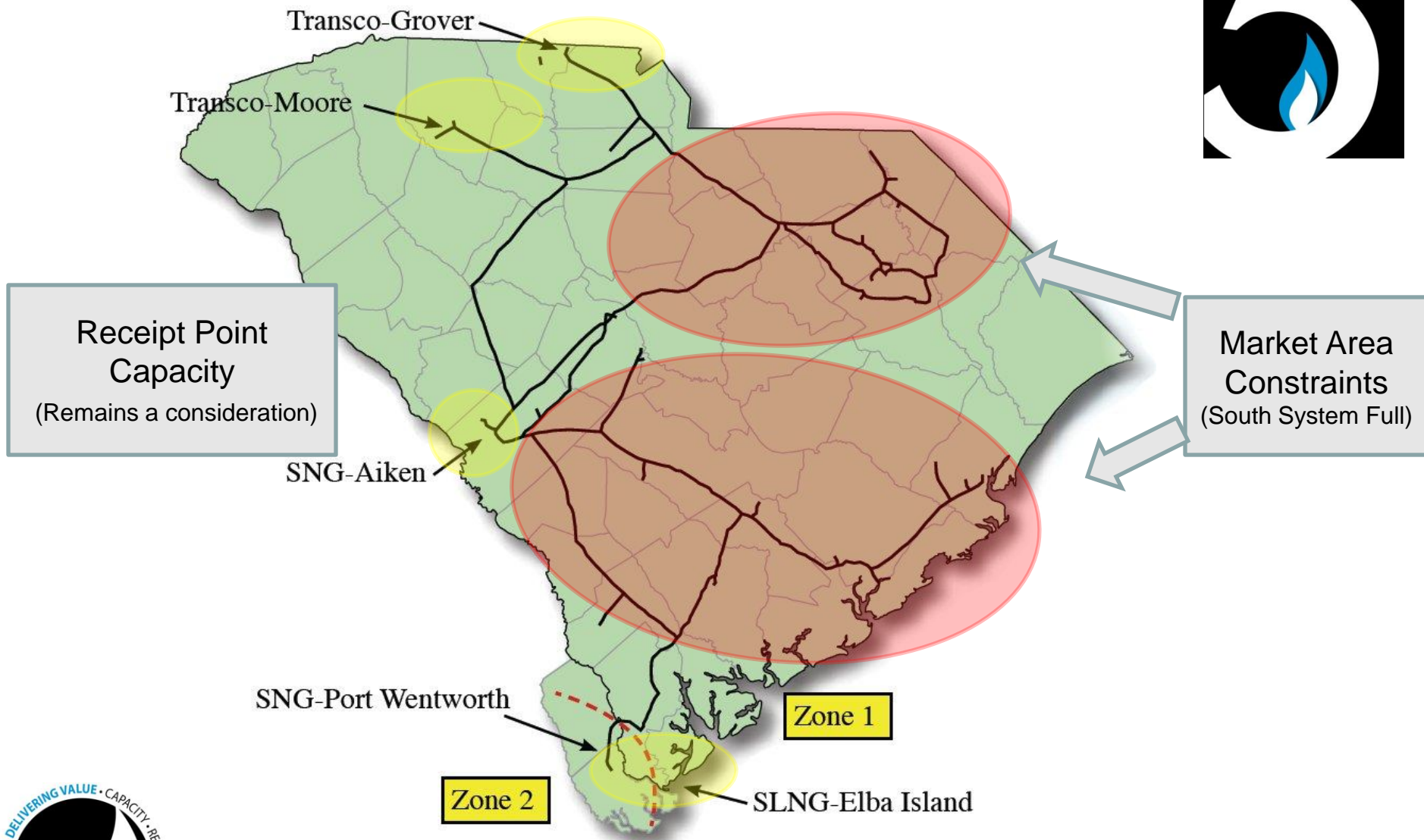


- New long term FT Contracts
 - SCE&G 7,500 Dt
 - Domtar 2,500 Dt
 - Invista 600 Dt
- Current billing determinants of 613,481 Dt
 - 32 FT Customers
- 304,094 Dt has expiration date in 2012
 - 8 customers affected
 - Renewal notices will be going out soon in accordance with tariff
 - Notices sent to customers within 9 to 12 months prior to expiration



CGT Capacity Picture Tightening

CGT Capacity Considerations



Reticulated System



From GT&C Section 15.1 of CGT's FERC Gas Tariff

“...Pipeline's ability to deliver anticipated quantities and maximize efficiency and capacity utilization *is dependent upon maintaining projected flow patterns* (e.g., receipts, deliveries, and balances) within optimal ranges...”



CGT Operational Challenges



- In a capacity constrained environment, operating a reticulated pipeline is impacted by a number of issues
 - Receipt and delivery combinations
 - Inlet pressures and volumes
 - Uniform hourly flow rates
 - Non uniform hourly flow rates (6%)
 - System pressures
 - Line pack
- All of the above affect the operation of the pipeline and can impact the ability to schedule IT on any given day



CGT Communication Challenges



- How should we enhance or modify our communications with customers in a capacity constrained environment?
 - Started monthly newsletter
 - News, tips, throughput, employee spotlight, etc..
 - Continue to share at customer meetings and visits
 - Exploring Social Media options
 - Please utilize feedback form to let us know how and if you use this for business purposes



Capacity Update

Uniform Flow Rates

- CGT Tariff (Section 14) requires Point Operators to take gas at rates as constant as possible throughout the day
- Pipeline is not obligated to deliver gas in excess of uniform hourly flow rates – except as provided below
- FT Shipper receiving gas at Primary Delivery Point(s) may take gas at a rate up to 6% of its MDDQ for that Delivery Point. Pipeline is not obligated to deliver above 6% if such delivery would threaten integrity of Pipeline's system or impact the ability to deliver another Shipper its MDDQ
- FT Shippers are the only shippers who have ability to take gas at a rate greater than uniform hourly flow



Breakout Session **Alert**



Attend the Pipeline Capacity Update Breakout session for more information and Q&A opportunities regarding CGT capacity, open seasons, and other capacity matters.



EIA Outlook for Natural Gas



- Natural gas consumption to increase by an average of 1.2 Bcf/d in 2011
0.5 Bcf/d in 2012
- Power generation and industrial will drive increases
- Natural gas consumption for 3Q 2011 averaged 57.9 Bcf/d – electric generation almost half of that total
- Industrial sector:
 - 18.1 Bcf/d in 2010
 - 18.5 Bcf/d in 2011
 - 18.6 Bcf/d projected in 2012



Supply: CGT Provides Options

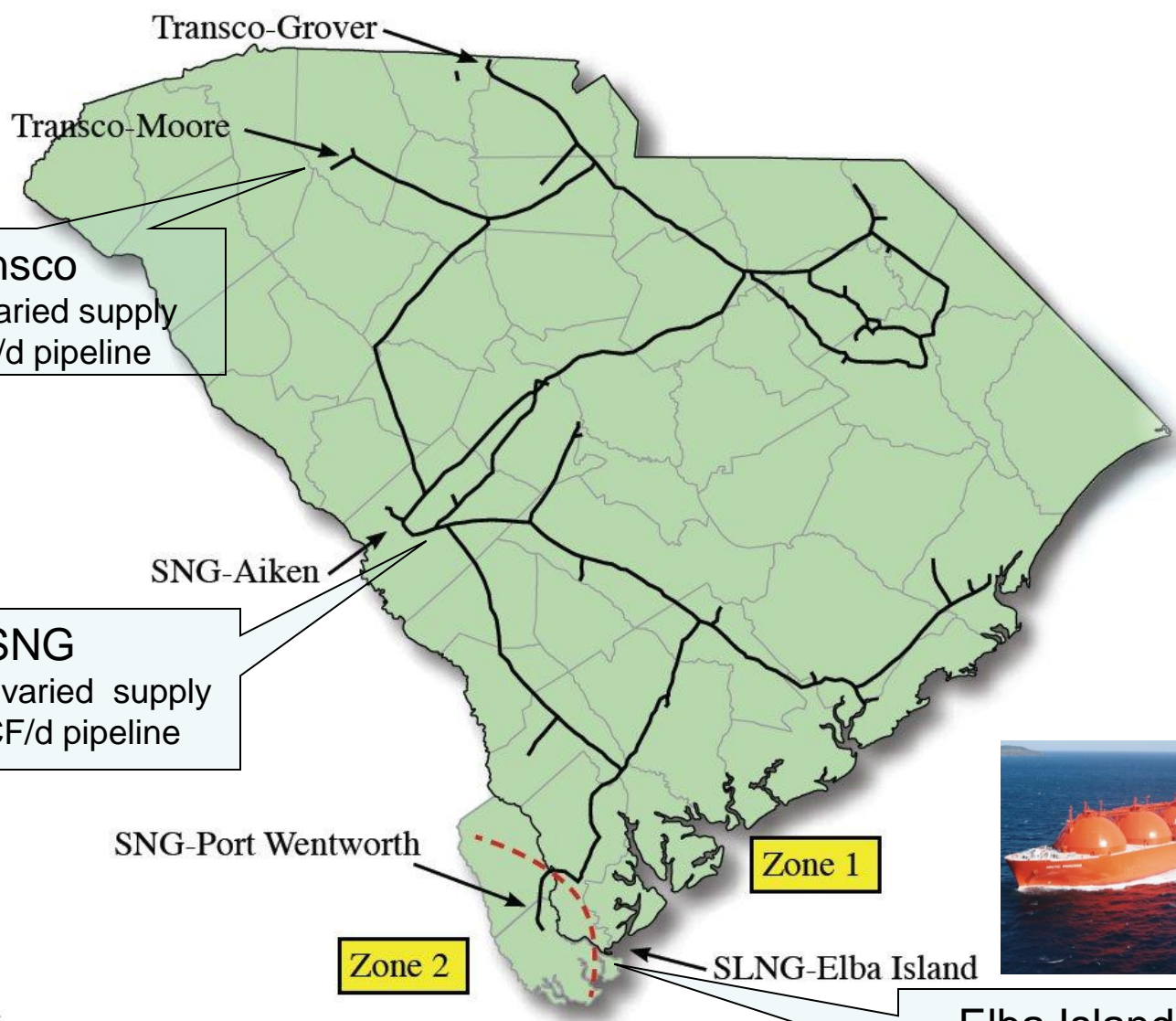


- Things that are unknown
 - How future supply picture may change
 - 5 years ago, LNG was to be plentiful and shale gas didn't exist
- Things we know
 - Shale gas appears plentiful, but CGT hub-like nature positions customers for whatever options develop on supply front
 - Multiple interconnects create opportunities for savings on both commodity and upstream capacity
 - If offshore exploration occurs, CGT infrastructure could provide customers even further benefit



CGT System Map

Connecting customers to the world's supply of natural gas



Transco
Access to varied supply
via 9 BCF/d pipeline

SNG
Access to varied supply
via 4 BCF/d pipeline

Elba Island
1.7 BCF/d sendout



CGT Capacity Empowers Customers



CGT FT (per Dt)



- At 100% load factor, firm transportation cost less than 29 cents per Dt
- FT ensures pipeline capacity is available to transport gas safely and reliably when needed
- Provides customers access to a global source of wholesale natural gas supply through CGT's pipeline interconnects

Commodity



- Commodity is where volatility resides
- **EIA: spot price estimates as of October 12, 2011 (Henry Hub):**
 - Average \$4.15/Dt in 2011
 - Average \$4.32/Dt in 2012
- CGT customers are able to manage their gas purchases to meet their individual risk profile



Customer Satisfaction is Critical



- Consistent effort to understand customer needs and expectations
- Continual improvement mindset
- Continually solicit feedback on performance, via meetings, forums, focus groups, visits, & surveys
- Transparent with our customers on issues and action items
- Transparent with results of action items along with measures of success
- Consistent message, deliver consistent results
- ***Credibility check at every customer meeting***



Upcoming Mastio Survey



- Some of you will be contacted soon by Mastio & Company for their latest annual survey
- We appreciate your participation in this survey
- Your feedback is used to measure our performance and identify areas in which we need to improve.
- We strive to be the best we can be and solicit your feedback in any area in which we are not meeting your expectations



Customer Service Philosophy



- Continued focus on customer service
- Proactive communications with customers
- Understand customer needs
- Help our customers be as successful as possible
- CGT will grow as our customers grow

Deliver value





Questions





Break Time

15 minutes



The People Business



Michael Broome
Tomorrow's America, Inc



Key Issues before Lunch



- Turn in survey form for chance to win one of three \$50 AMEX gift cards
- Lynn Hutchins will enter your name in drawing upon turning in the form
- Your feedback is critical to improve the quality and content of these meetings
- Buffet Lunch is in atrium
- Breakouts start at 1:00 PM

Be sure to pick up appreciation gift before you leave!





Thank you for joining us today!

Enjoy your lunch and the breakout sessions.

